



Towards Smart Grids and Industry 4.0: Optimal Scheduling of a Steel Plant

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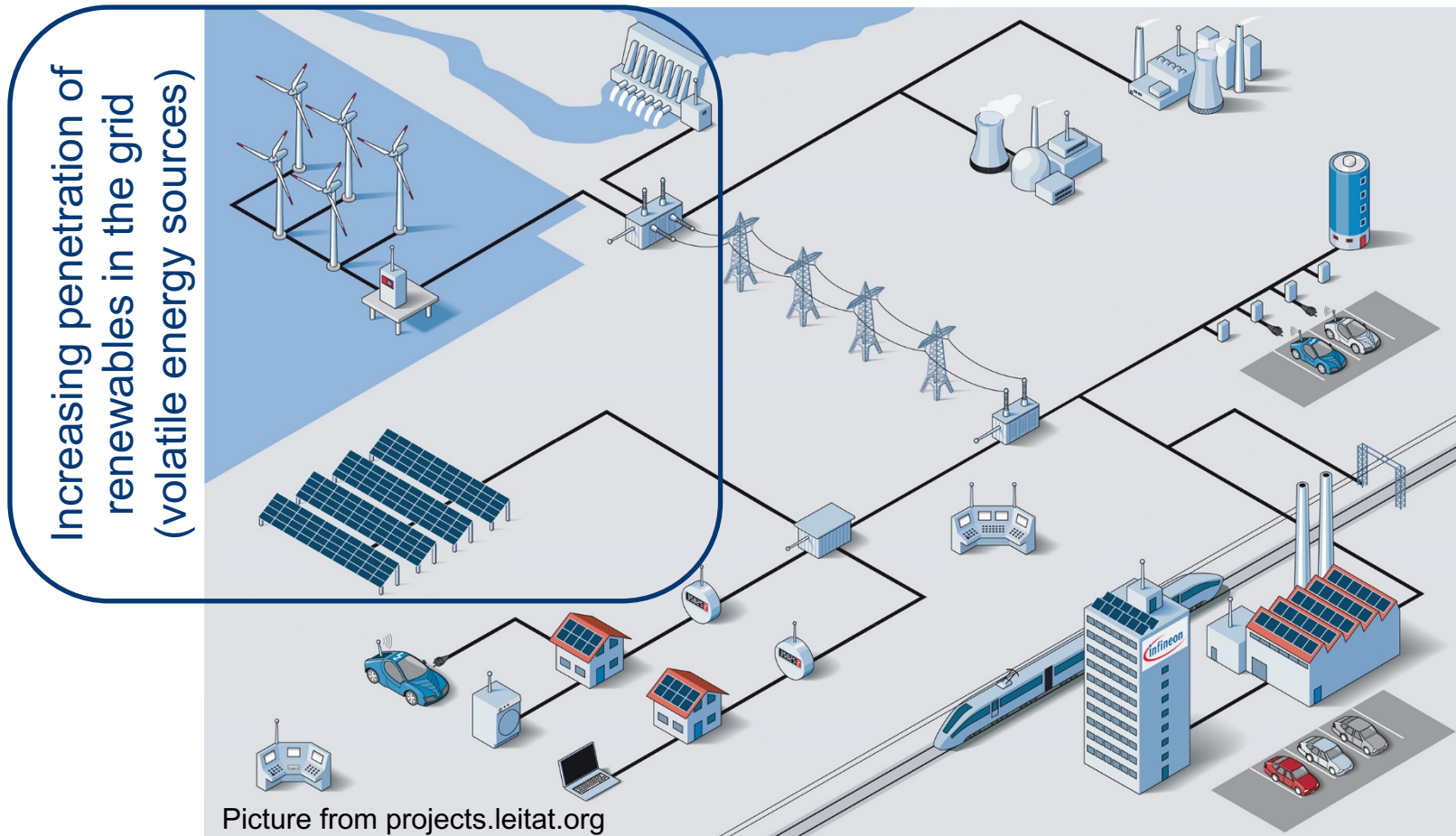
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Smart grid

Power grid needs to remain balanced
Production=Consumption (limited storage)



- A real-time dynamic network of electrical demand, supply and control

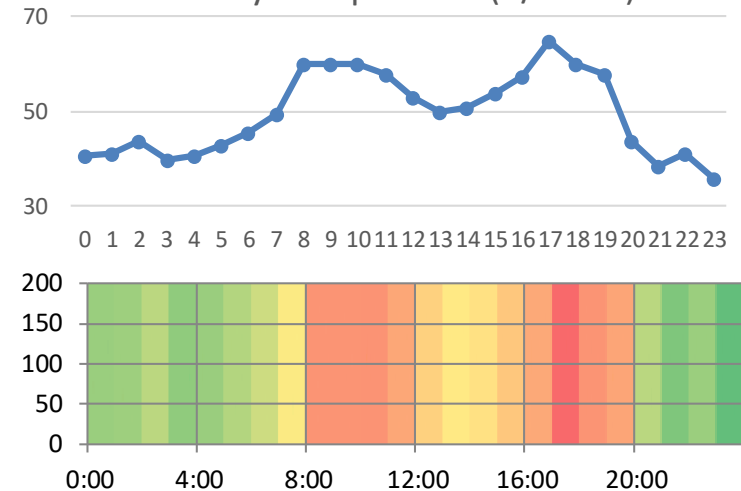


Industrial Demand Side Management

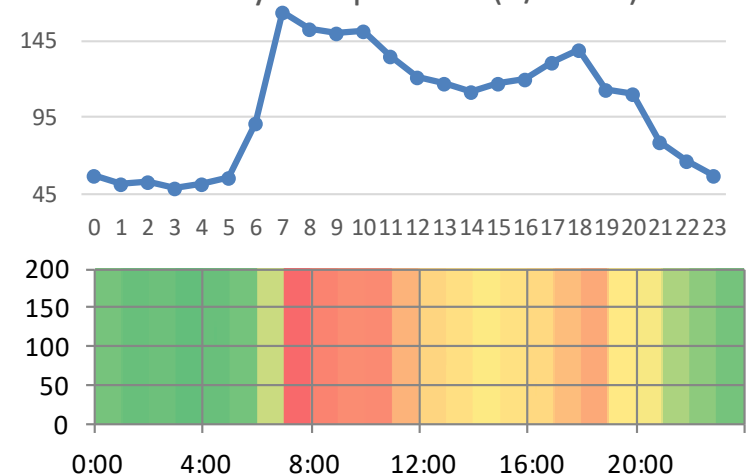


- **Critical for energy intensive industries**
 - Air separation, cement, pulp & paper, steel
- **How to cope with uncertain electricity prices?**
 - Diversify electricity purchase options
 - On-site generation
 - Long-term contracts with electricity provider
 - Power curve with on- and off-peak prices
 - Harsh penalties for under/overconsumption
 - Actively participate in **energy markets**
 - Time of use (TOU) contracts
- **This work focuses on the day ahead spot market** **epexspot**
 - Hourly changing prices, known around 12:00 the day before
 - Prefer **green** and avoid **red** periods

Electricity cost profile 1 (€/MWh)



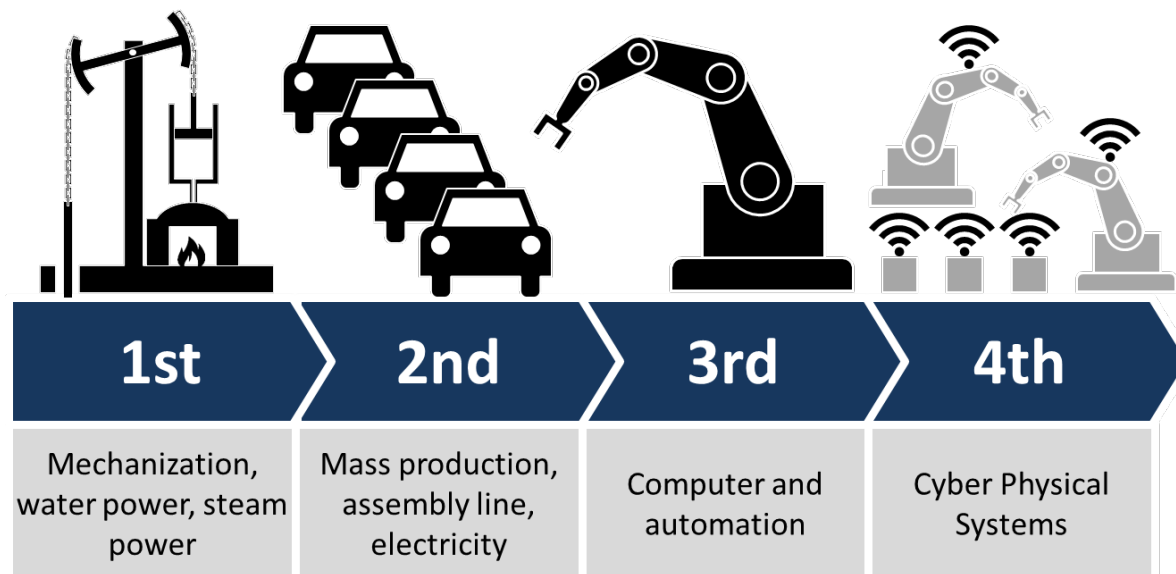
Electricity cost profile 2 (€/MWh)



Fourth industrial revolution (Industry 4.0)



- **Advanced manufacturing and smart industries**
 - Computer-based **decision-making tools** that enhance system performance
 - **Models that mimic the behavior of a physical system**
 - Quickly exchange data and information with the different systems of the enterprise



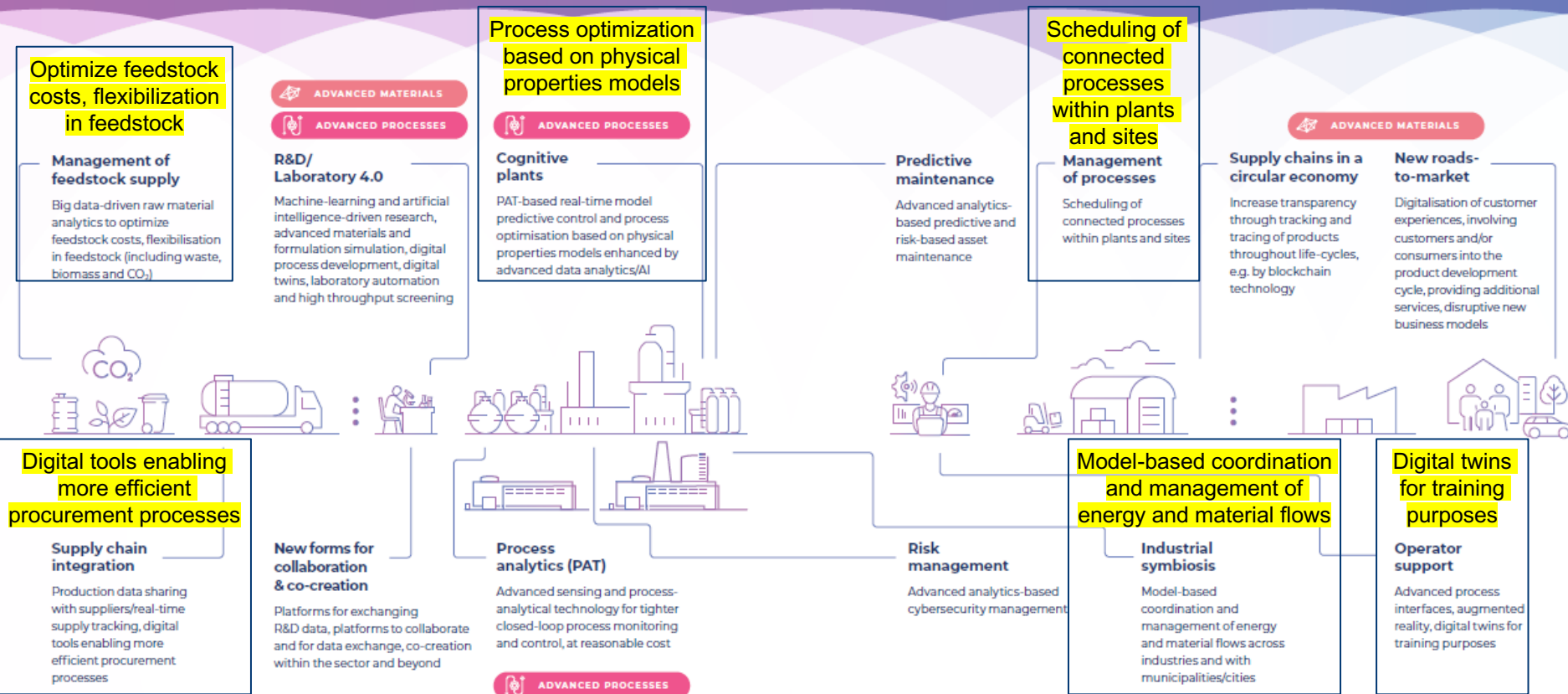
Picture from Wikipedia

Digitalization in the chemical industry



Digitalisation Transforms the Chemical Industry Rapidly Across its Entire Value Chain

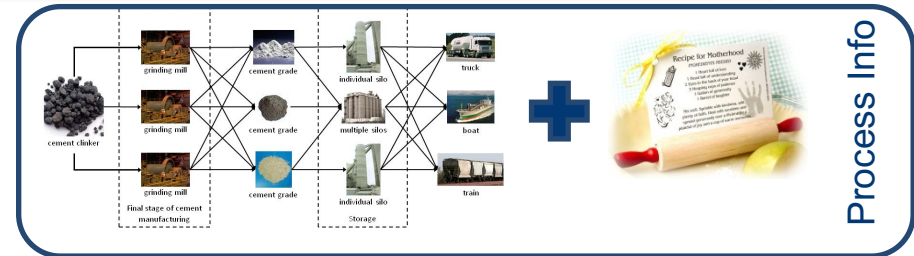
Vivi Filippousi. SusChem Stakeholders Event 2019. November 27, 2019.



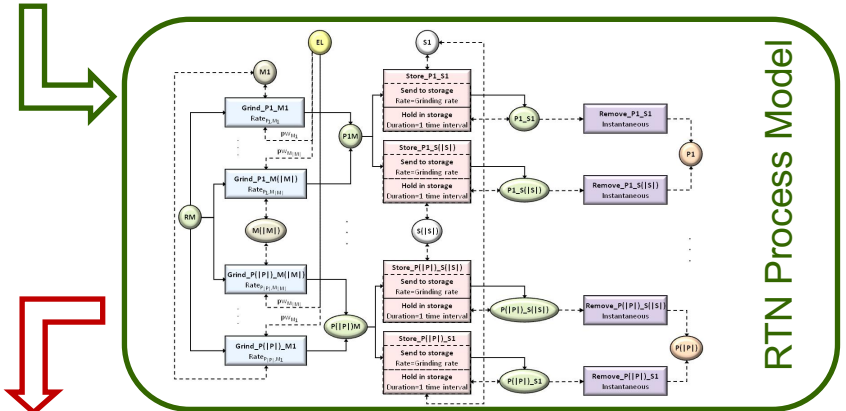
Mathematical optimization is key



- **Mixed-Integer Linear Programming**
- **Resource-Task Network process representation**
 - Modelling of complex production recipes/environments
 - Resources (equipment units, material states, utilities, etc.)
 - Tasks (processing, maintenance, storage, etc.)
 - Structural parameters bring process data into mathematical model
- **Discrete-time representation**
 - Easy modelling of hourly-changing electricity prices
 - Time slots of size δ (min)



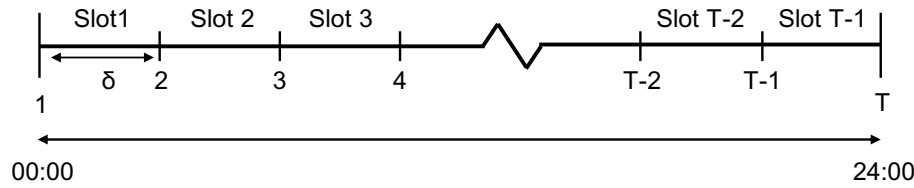
Process Info



RTN Process Model

MILP Model

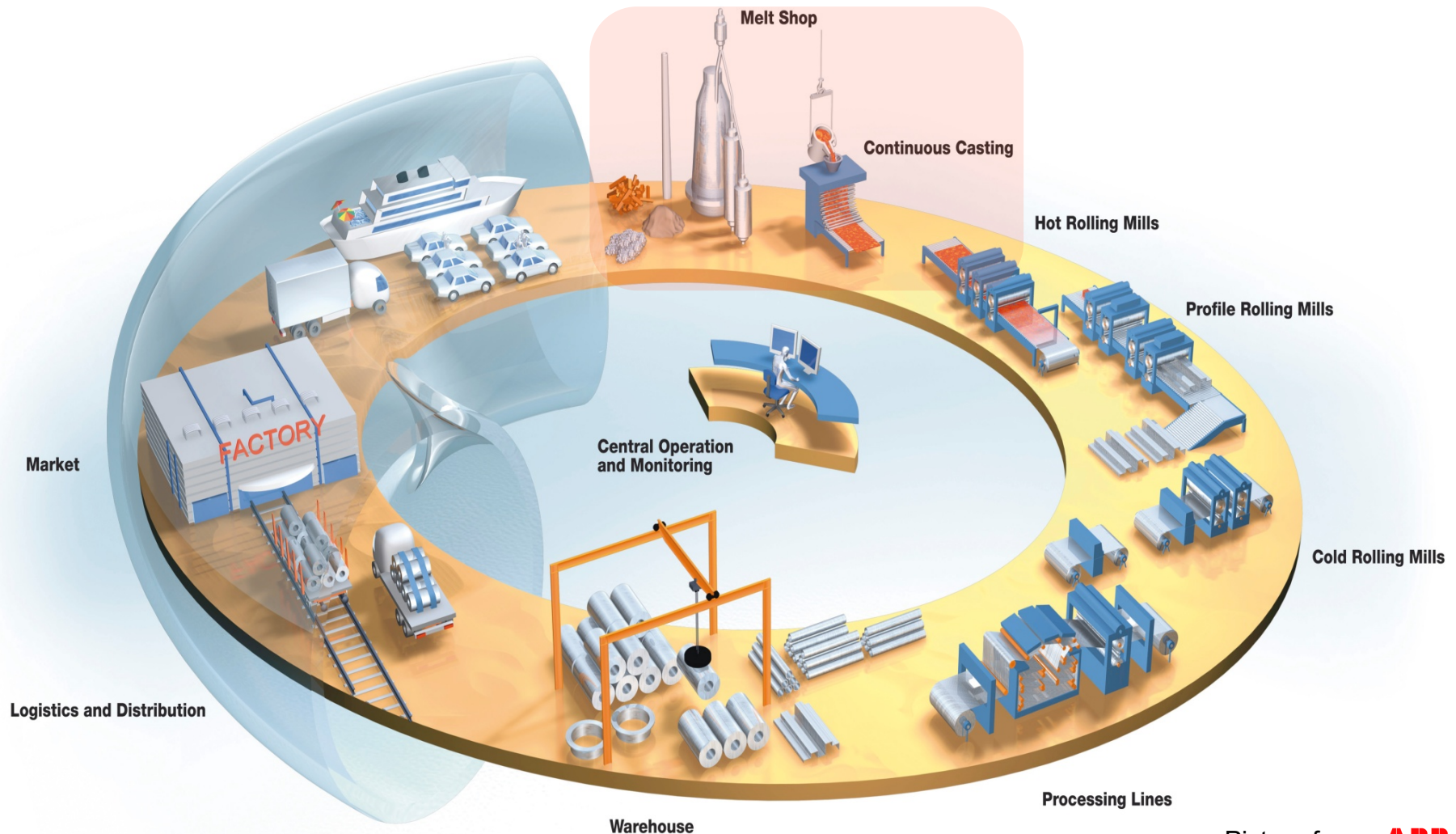
$$R_{r,t} = R_r^0|_{t=1} + R_{r,t-1} + \Pi_{r,t} + \sum_i \sum_{\theta=0}^{\tau_i} \mu_{r,i,\theta} N_{i,t-\theta} \quad \forall r, t$$



Case study from the steel supply chain



Focus on most energy intensive step



Picture from **ABB**

Steelmaking process at an Italian plant

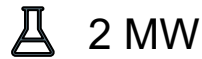


- 4 stages, 2 units per stage

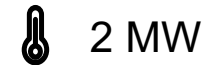
Electricity costs 50-100 M€/year



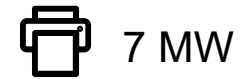
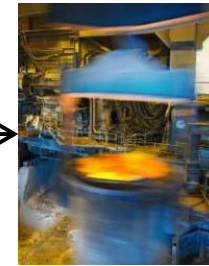
Electric Arc Furnace:
melts scrap steel



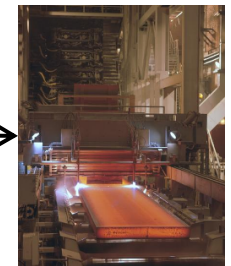
Argon Oxygen Decarburization:
adjusts the chemistry



Ladle Furnace:
adjusts the temperature



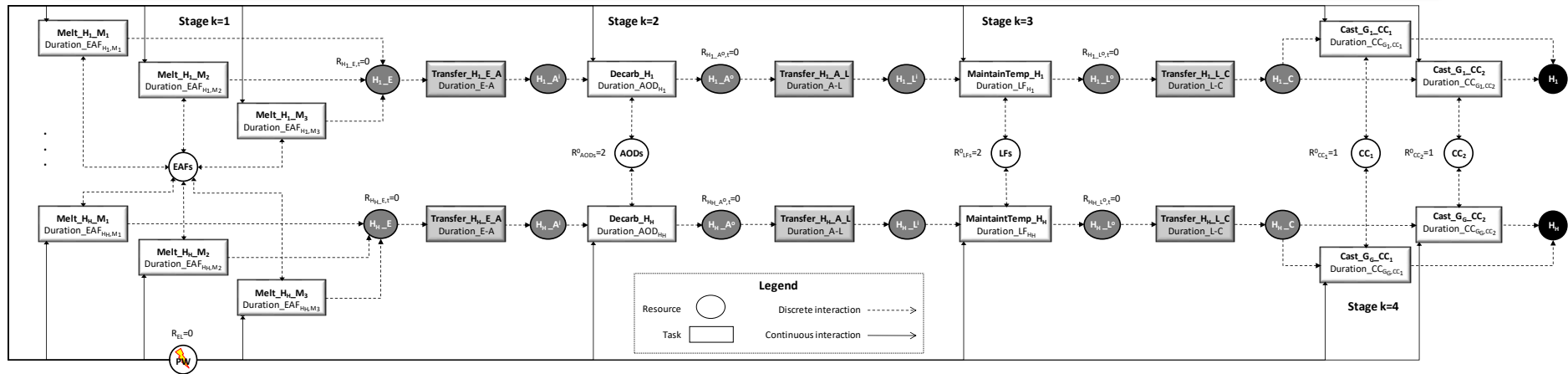
Continuous Casting:
creates steel slabs



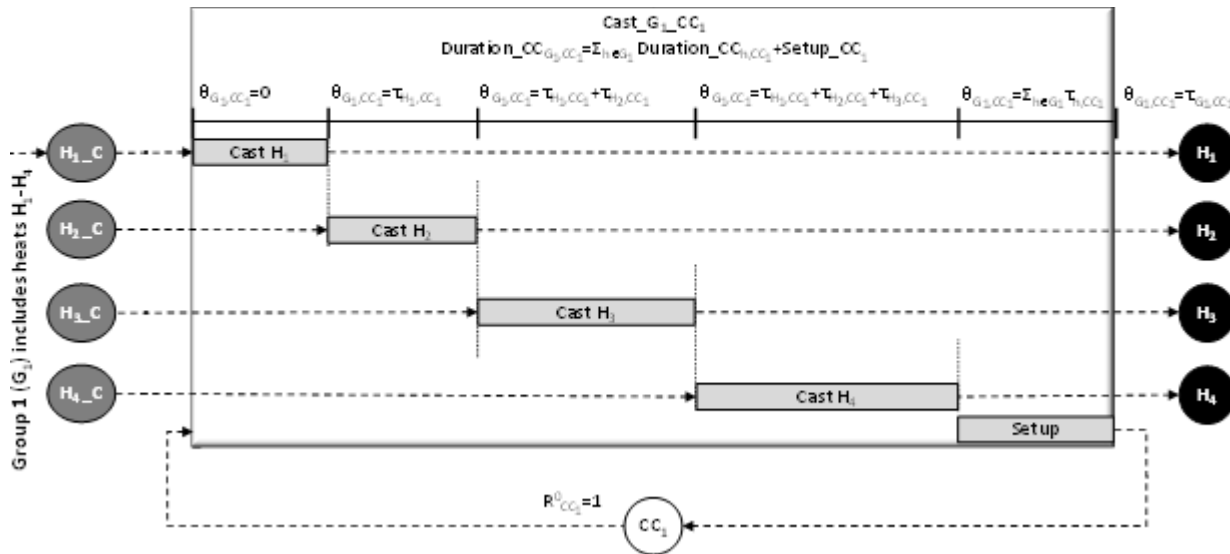
- Typical power consumption of household appliances



RTN representation of processing tasks



- Casting sequence (last stage) must not be interrupted!

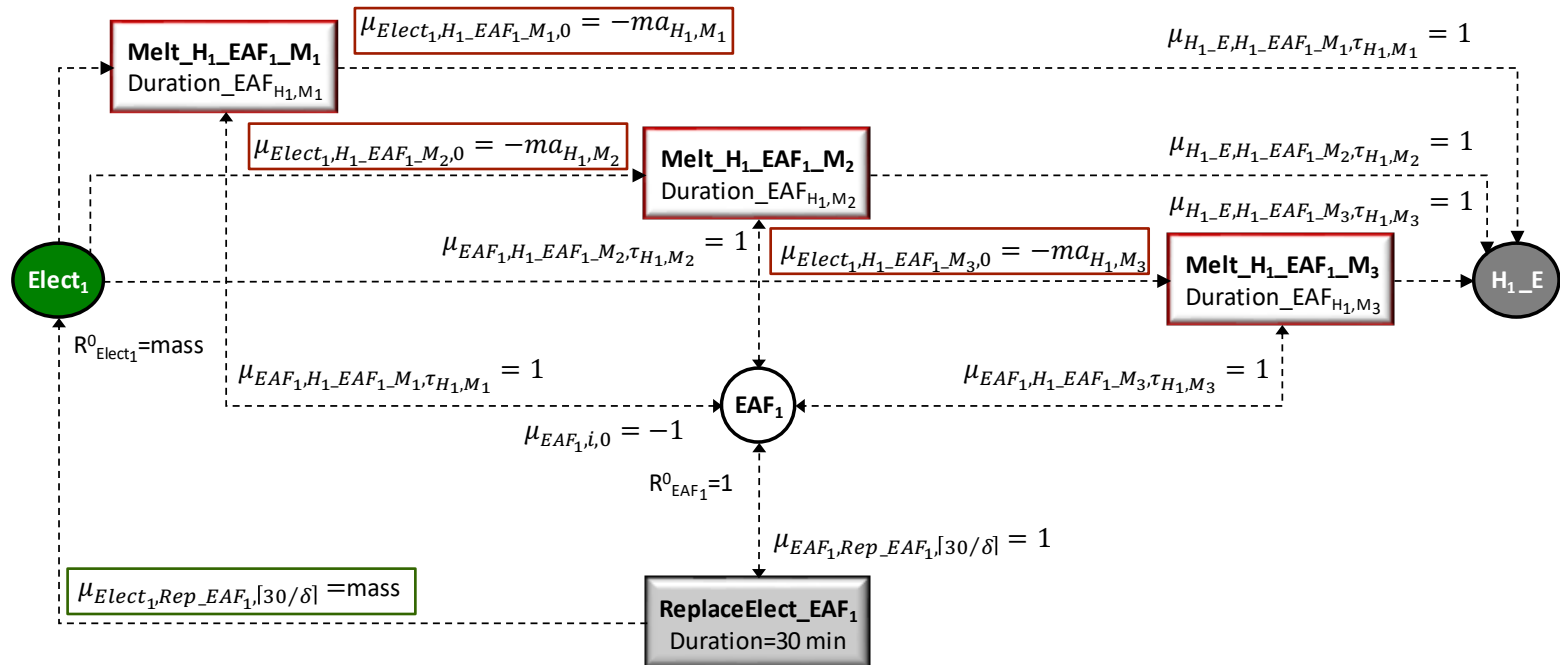
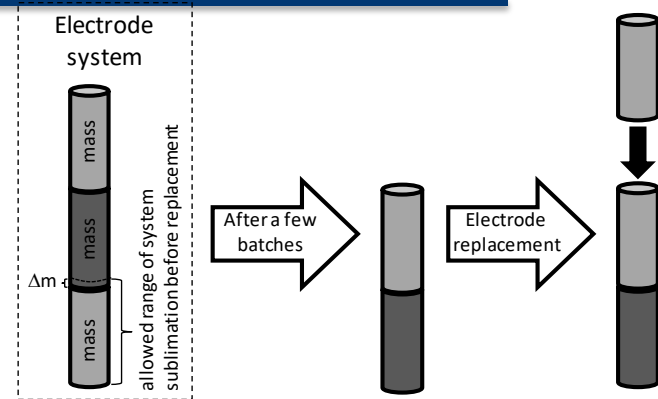


Casting task includes steel heats of a group plus setup time

Modelling maintenance tasks



- **Electrode mass consumed during melting**
- **Need to replace one electrode after a few batches**
 - How many? Depends on **modes selected**
 - Force execution of replacement task when **electrode mass** becomes negative
 - **Regenerates electrode** to allow EAF to resume operation

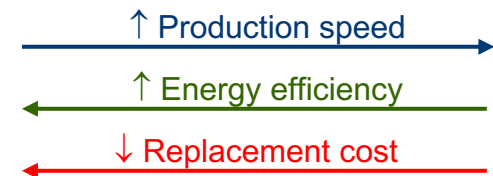


EAFs have multiple operating modes



- Flexibility to select power mode for a heat
- Decision not easy due to tradeoff between:
 - Production speed (👍 more tasks in a low-cost period)
 - Energy efficiency
 - Electrode replacement frequency
 - Energy and maintenance costs are comparable

Operating mode m	M ₁	M ₂	M ₃
Power consumption $pW_{k=1,m}$ (MW)	40	60	75
Duration for steel heats H ₁ -H ₈ , H ₁₃ -H ₁₇ , H ₂₁ -H ₂₄ (min)	69	49	41
Duration for steel heats H ₉ -H ₁₂ , H ₁₈ -H ₂₀ (min)	76	54	45
Electrode mass consumption $ma_{h,m}$ for H ₁ -H ₈ , H ₁₃ -H ₁₇ , H ₂₁ -H ₂₄ (kg)	123.3	131.4	137.4
Electrode mass consumption $ma_{h,m}$ for H ₉ -H ₁₂ , H ₁₈ -H ₂₀ (kg)	135.7	144.5	151.2



Problem overview



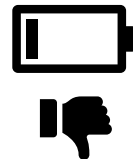
How to melt scrap steel in Electric Arc Furnaces?



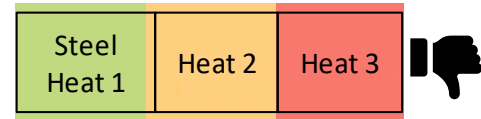
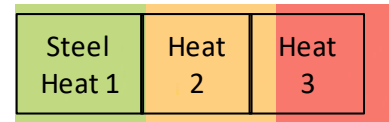
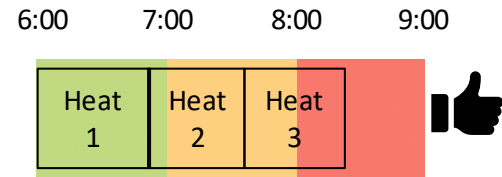
Total cost = Electricity purchases + Electrode replacement cost



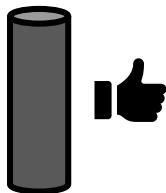
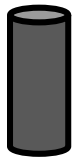
Energy efficiency



Electricity price profile



Electrode mass left



Alternative objective functions

- Include energy cost
- Option 1: discrete electrode replacement cost
 - Accounts for purchase of new electrodes

$$\min \sum_{r \in R^{EN}} \sum_{hr} \text{price}_{hr} \sum_{t \in T_{hr}} \Pi_{r,t} + c^{RE} \sum_{i \in I^{RE}} \sum_{t \in T_i} N_{i,t}$$

Electricity price in hour hr (parameter) → price_{hr}
 Electricity purchased in slot t (continuous variable) → $\Pi_{r,t}$
 Electrode cost (€20,000) → c^{RE}
 Replacement task starts in slot t (binary variable) → $N_{i,t}$

- Option 2: continuous electrode replacement cost
 - Also accounts for fraction consumed (+) or produced (-) with respect to initial condition

$$\min \dots + \frac{c^{RE}}{mass} \sum_{r \in R^{EM}} (R_r^0 - R_{r,|T|})$$

Mass of a new electrode (1180 kg) → $mass$
 Electrode mass at the start of scheduling horizon (parameter) → R_r^0
 Electrode mass at the end of scheduling horizon (continuous variable) → $R_{r,|T|}$

- Excess resource balances

$$- R_{r,t} = R_r^0|_{t=1} + \boxed{R_{r,t-1}|_{r \notin R^{PW}} + \Pi_{r,t}|_{r \in R^{PW}}} + \sum_i \sum_{\theta=0:t-\theta \in T_i} \boxed{\mu_{r,i,\theta} N_{i,t-\theta}} \forall r, t$$

Electrical power resource not allowed to accumulate

Resource consumption/production by processing, transfer and maintenance tasks

- Replacement tasks executed only when mass becomes negative

$$- R_{r,t} + \sum_{i \in I_r^{RE}} \mu_{r,i,\tau_i} N_{i,t} \leq mass \forall r \in R^{EM}, t$$

- Electrode mass cannot be greater than when in a condition new

- Steel heat h is processed/transferred once in/from every stage

$$- \sum_{i \in I_{h,k}} \sum_{t \in T_i} N_{i,t} = 1 \forall h, k = 1, \dots, 3$$

$$- \sum_{i \in I_g} \sum_{t \in T_i} N_{i,t} = 1 \forall g, k = 4 \text{ (member of group } g \text{ in stage 4)}$$

$$- \sum_{i \in I_{h,k}^T} \sum_{t \in T_i} N_{i,t} = 1 \forall h, k \leq 3$$

- Maximum transfer time between stages

$$- \sum_{r \in R_{h,k}^{IL}} \sum_t R_{r,t} \leq [(trf_k^U - trf_k^L)/\delta] \forall h, 1 < k \leq 4$$

Results for discrete electrode cost



• Direct solution of MILP

– Poor performance (up to 3600 CPUs)

- Large optimality gap
- No solution for $\delta = 5$ min

δ (min)	EAF modes	MILP (€)	LP relaxation (€)	Optimality gap
15	(M ₁ ,M ₂ ,M ₃)	87,001	75,377	13.3%
10	(M ₁ ,M ₂ ,M ₃)	86,827	73,718	15.1%
5	(M ₁ ,M ₂ ,M ₃)	no solution	73,671	-

• Two-stage heuristic procedure

– Better performance

- Optimality gap reduced by one order of magnitude
- 1.4% lower cost for $\delta = 10$ min

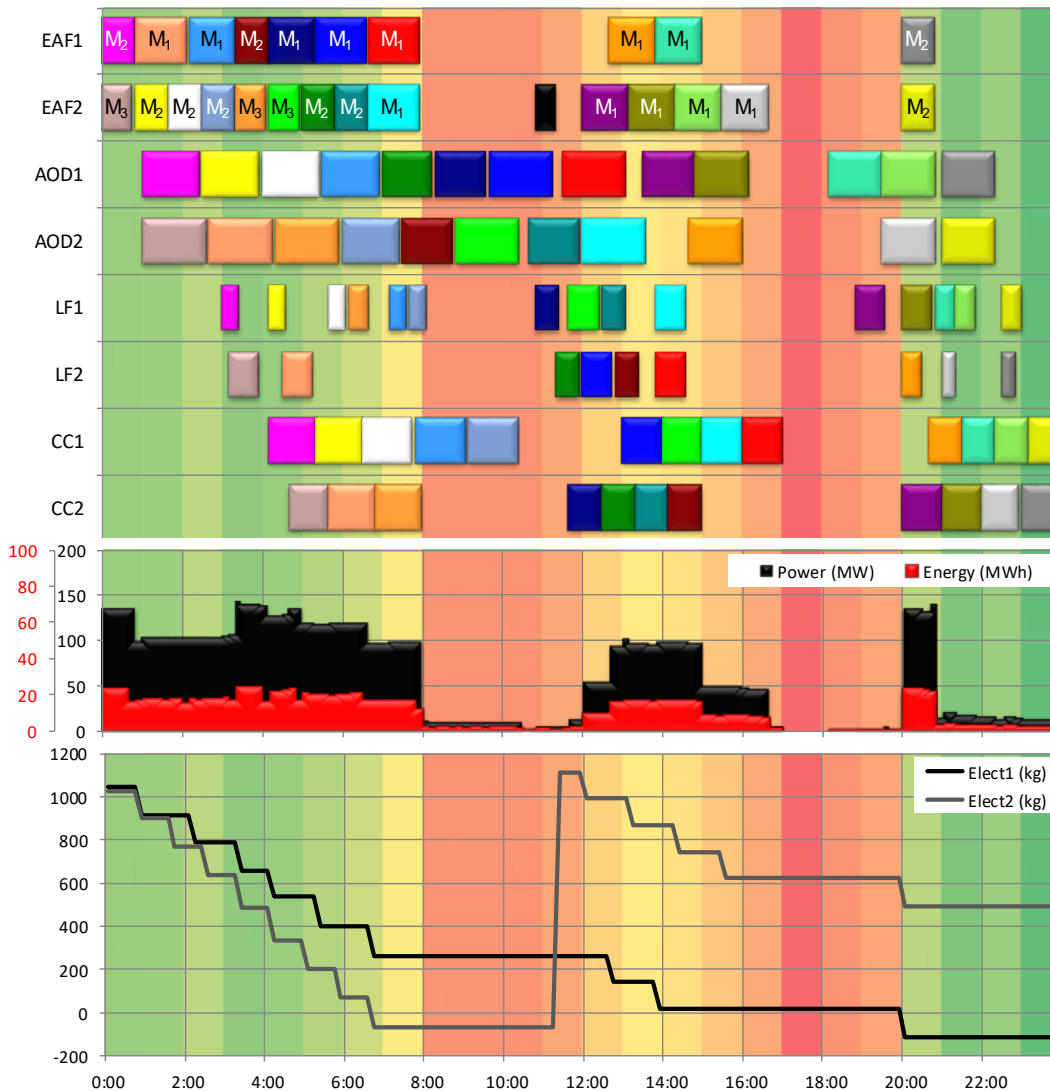
δ (min)	EAF modes	MILP (€)	LP relaxation (€)	Optimality gap
15	(M ₁ ,M ₂ ,M ₃)	87,086	86,297	0.83%
10	(M ₁ ,M ₂ ,M ₃)	85,593	85,210	0.42%
5	(M ₁ ,M ₂ ,M ₃)	no solution	85,153	-

Solve LP model
 min eq. (9)
 s.t. eqs. (3)-(8)
 $N_{i,t} \in [0,1]$

Fix number of electrode replacement tasks n_{er} through eq. (10)

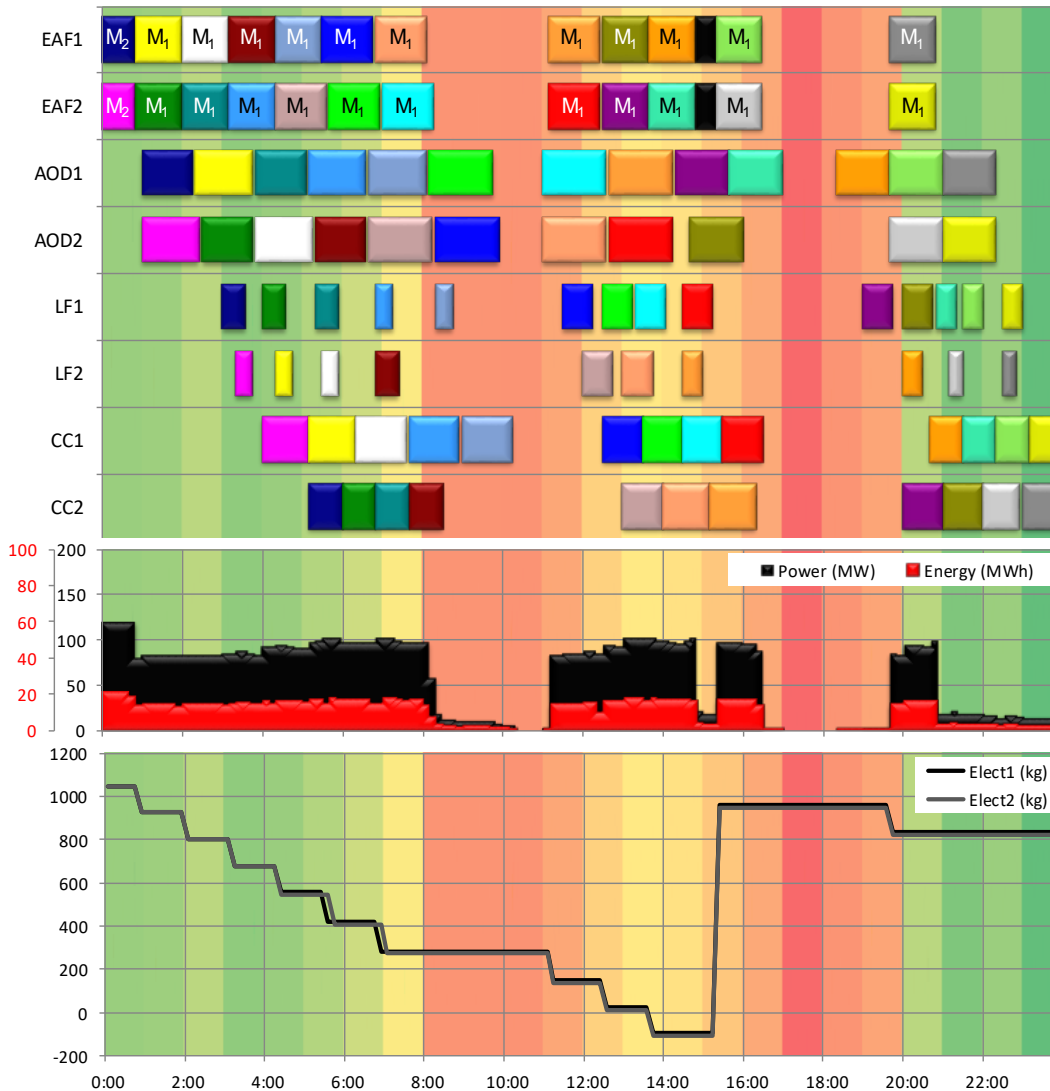
Solve MILP model
 min eq. (1)
 s.t. eqs. (3)-(8), (10)
 $N_{i,t} \in \{0,1\}$

Optimal schedule for $\delta=10$ min (€85,593)



- Optimization takes full advantage of flexible operating modes
 - (12,9,3) heats in (M₁,M₂,M₃)
- EAFs do not operate in high-cost periods and follow different strategies
 - EAF2 goes for shorter tasks
 - 1 electrode replacement
 - EAF1 prefers low power mode (10 batches)
 - Depleted electrode at the end

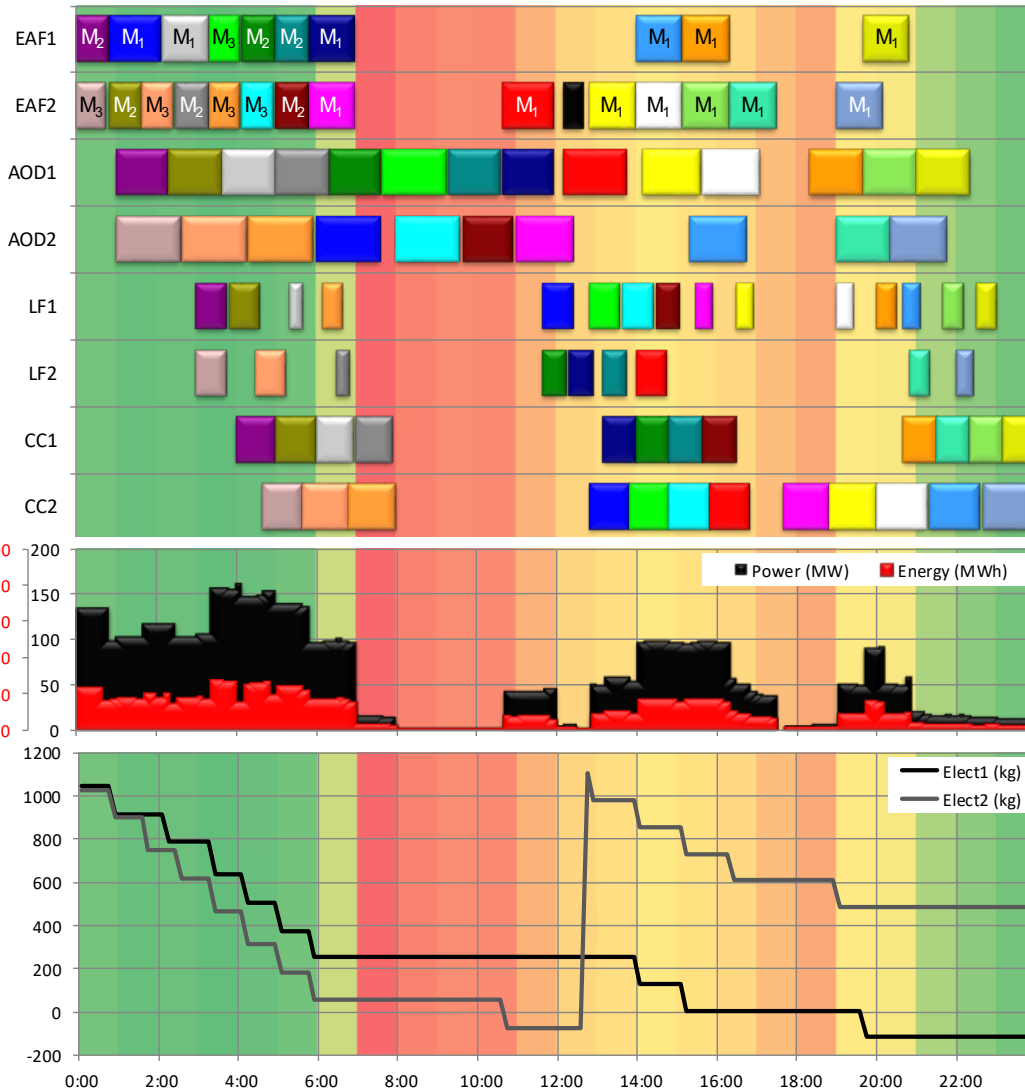
Continuous replacement cost (€118,143)



δ (min)	# heats in (M ₁ , M ₂ , M ₃)	MILP (€)	Optimality gap
15	(21,3,0)	119,886	0.23%
10	(22,2,0)	118,143	0.18%
5	(21,3,0)	118,260	0.33%

- Similar strategies for EAFs
 - 1 replacement task
 - Ready for next horizon
- High-power mode completely avoided
 - Larger contribution of electrode mass in objective
 - Longer tasks \Rightarrow more heats in medium cost periods

Flexible operation vs. single mode



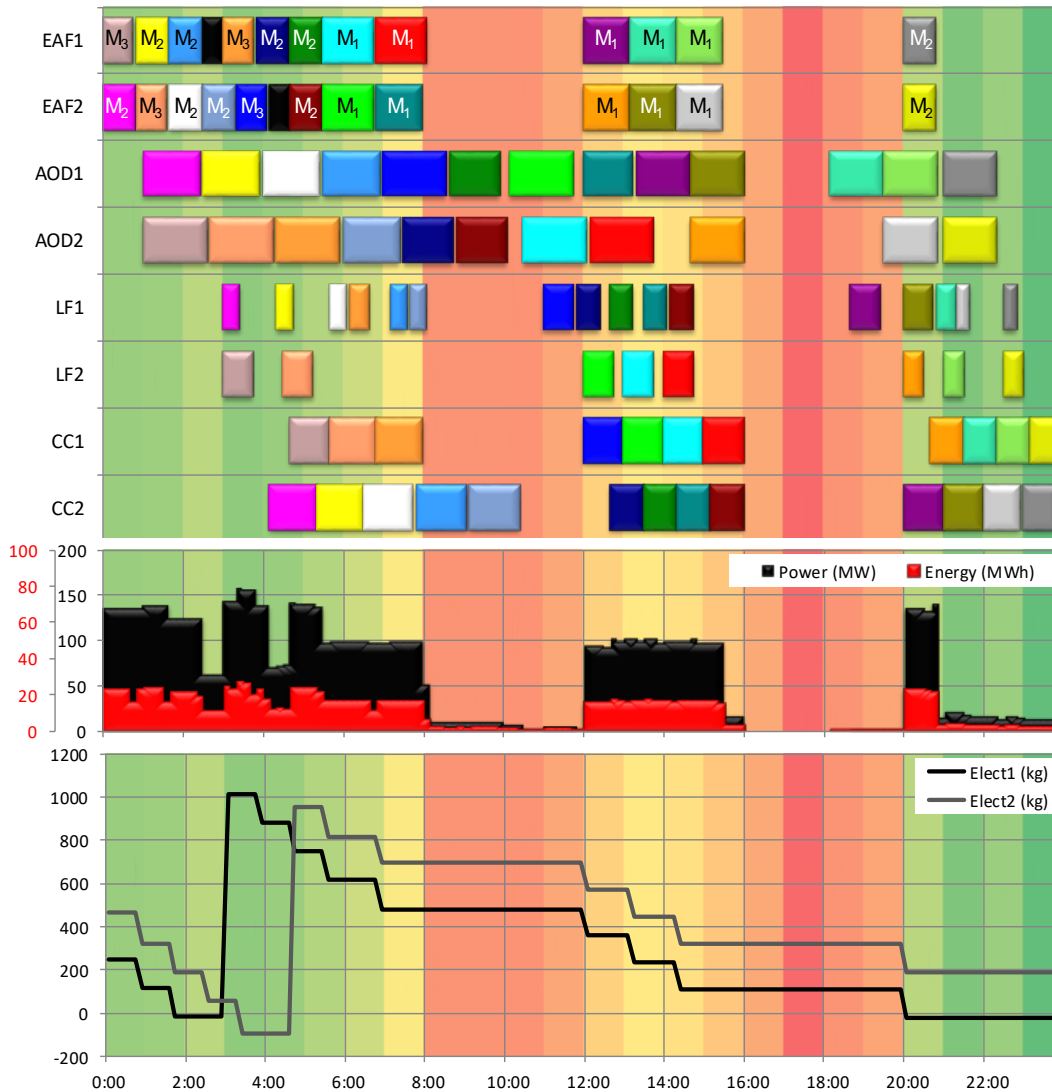
- Low-power mode is the best
 - Negligible cost increase

Mode	Cost (€)	Increase
M ₁	118,146	0.00%
M ₂	122,089	3.34%
M ₃	126,675	7.22%

- What if we double the average electricity price?
 - (13,6,5) heats in (M₁,M₂,M₃)
 - M₂ preferred for single mode operation

Mode	Cost (€)	Increase
M ₁	180,646	3.76%
M ₂	174,417	0.18%
M ₃	186,436	7.08%

Influence of initial electrode mass



- Electrodes not need to be new at the start
 - Rolling horizon scheme
 - $R_r^0 = 400$ kg for EAF1
 - $R_r^0 = 600$ kg for EAF2
 - Partly consumed at 0:00
- Replacement tasks **now** in green region
- Schedule very similar to before

Conclusions



- New scheduling formulation for Italian steel plant purchasing electricity from day-ahead market
 - Flexible operating modes for EAFs together with the maintenance of their electrode systems
- Optimal results for a typical price profile show majority of tasks processed in low-power mode
 - Most energy efficient, consumes the least electrode mass
 - Benefits can reach 7.2% compared to operating in single mode
- Model almost ready for everyday decision-making!
- Further details: <https://doi.org/10.1021/acs.iecr.0c01714>
- Acknowledgments: **ABB** **Carnegie Mellon** **tu** technische universität dortmund
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